

ABERDEEN DRILLING CONSULTANTS











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Team Lead Integrated Control Systems

The purpose of this presentation is to outline Aberdeen Drilling Consultants' Approach to addressing points raised within

UK HSE Offshore Information Sheet No 2/2013





"Automation of drill-floor machinery and tubular-handling equipment has many advantages but it can introduce new hazards. Malfunctions of such machinery and equipment have a high potential for serious injury or fatality."

Offshore Information Sheet No 2/2013

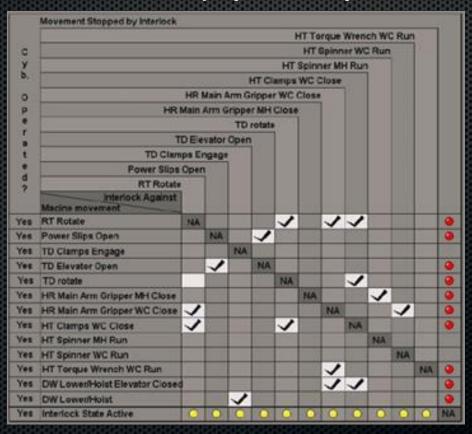




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Due to a company having suffered a dropped tubular incident and had 2 further High potential of dropped tubular incidents, ADC was approached to conduct their first Tubular Handling Audit in 2014.





This proved so successful that a further 5 surveys were procured for 2015





Offshore Information Sheet No 2/2013

Provides guidance on managing risks in relation to drill-floor machinery and tubular-handling equipment, both existing and new.

It applies both onshore in Great Britain and offshore on the United Kingdom's Continental Shelf, wherever drilling or well work-over is undertaken.

The guidelines within this document were used as the framework for ADC's methodology



Team

ADC use a Multi disciplined team comprising:

HSE

Technical



ADC Control Systems Specialists

ADC are well placed to conduct tubular handling and drill floor machinery handling surveys by utilising fully trained and experienced Control System Specialists





ADC INSPECTORS DURING TRAINING



ADC HSE Specialists

ADC HSE specialists are hand picked for their industry related expertise and knowledge. Particularly with regard to competence assessment and load handling safety best practice.





Methodology,

A similar methodology is used for each individual rig:

- Construction of unique Tubular Handling Assessment Matrix
- Physical Inspection of Equipment
- Observation Practical Tubular Handling Operations
- Production of Report and Observation List



Matrix

For each Rig a unique Tubular Handling Assessment Matrix is produced in conjunction with the rig operator.

The Matrix provides structure to:

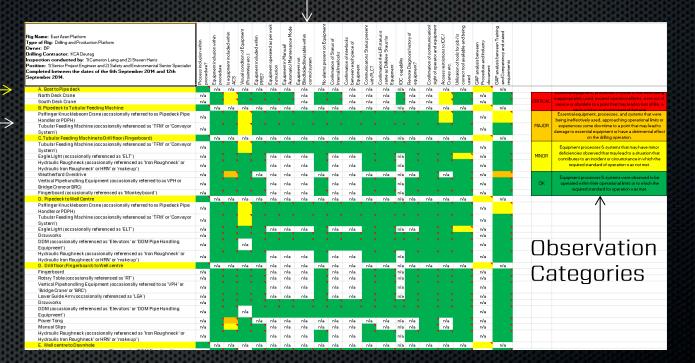
The various Tubular Handling Operations under review



Typical Matrix

Processes, Procedures

Operations ——
Equipment ——





Documentation review

Typically:

Equipment

Equipment List

Management System

Detailed instructions for Tubular Handling

Details of DROPs or Tubular Handling Incidents.



Scenarios

The various process involved in moving tubulars from supply vessel to well centre and return is evaluated.

However, other tubular handling scenarios can be defined and audited. e.g. Casing and liners.



Visual Inspection of Equipment

Mechanical inspection of equipment

Low pressure pump house flushing circuit 52U091 Slew restriction zone High hook position aux, hoist Slew restriction zone High hook position aux. hoist Luffing down cut-out high hook aux, hoist (or not set Luffing down cut-out high hook aux. hoist (or not set) Luffing down cut-out high hook aux. hoist (or not set) Slew restriction zone Man riding only allowed on aux. hoist 1-fall Man riding only allowed on aux. hoist 1-fall



Assessment of Crew Competence

Crew List Qualification Matrix
Training Matrix
Crew Interview



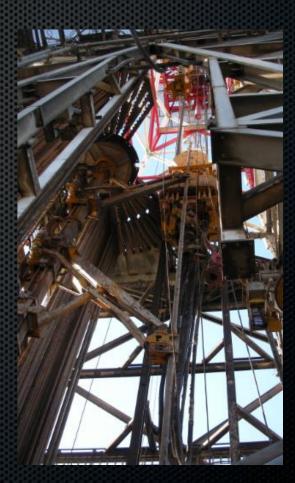


Observe Operations

Review Job Pack

Witness operations







Crew Interview

Discuss processes and procedures for

- •Normal Operations
- •Non standard modes of operation



EXAMPLE FINDINGS

Procedures

- Over Complex Management system.
- Duplicated work orders and checklists.

Result

 Use of incorrect procedures. Normal lift procedures when blind lift is being carried out.



Typical Findings

Boat to Pipe Deck Lift Plan

The lift plan used was classified as a routine lift, further inspection (Observation from the Crane) highlighted that all lifts to the pipe deck from a vessel by the port crane would actually be a blind lift. Another lift plan (blind lift) was found in the system. The inspector witnessed both lift plans being used during the inspection.

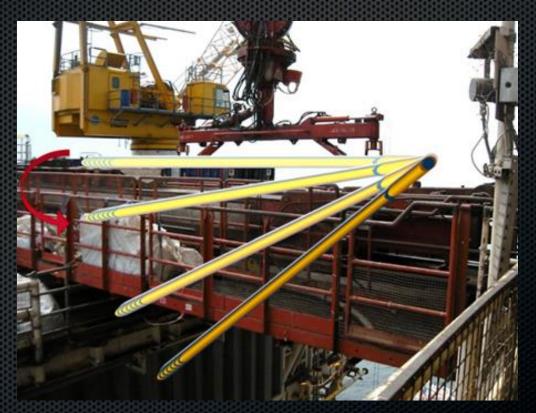




EXAMPLE FINDINGS

OEM Bulletins not embodied:

Pipe Deck Pipe Handler





A product bulletin identifying the potential for a dropped object incident on the Pipe Deck Pipe Handler (PDPH) had been issued by AKER in 2012.

Change was not implemented until a after a further dropped object incident involving the PDPH had occurred in 2014.

This called into question the processes and procedures for handling Product and Safety Update bulletins..



A request for Details of OEM Bulletins resulted in the discovery of NOV Gripper Yoke Software Change - Product Information Bulletin





Previous incident - 5" drill pipe (HWDP) slid out of a NOV standard 20" gripper yoke.

The crane operator was using the gripper yoke with the pipe support de-activated.



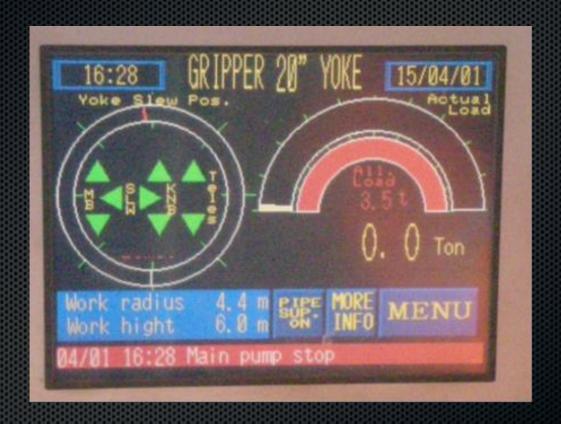


NOV recommended a small change in the software program for the pipe support function on the gripper yoke.

This software change would automatically activate the pipe support when the gripper claw is closed.

Software Update was not embodied





Other findings - Confusing Indications

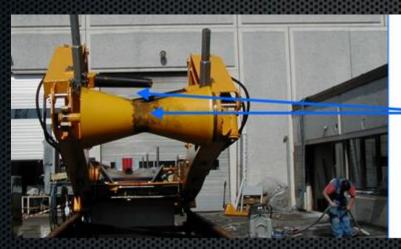


As Fitted on Rig Clamp missing

Equipment

Missing parts

Pipe securing clamp fitted as designed.



Clamp Roller





QUESTIONS Output Description Description





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