

WELLS & DROPS

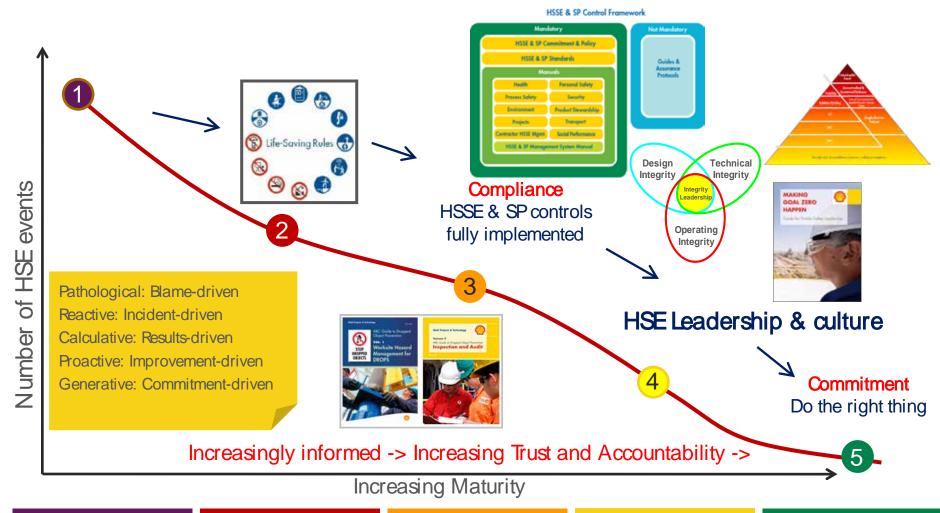
Current Performance and Future Challenges



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Shell RESTRICTED June 2012 1

We are on a Journey to Goal Zero



PATHOLOGICAL

Who cares as long as we're not caught

REACTIVE

Safety is important, we do a lot every time we have an accident

CALCULATIVE

We have systems in place to manage all hazards

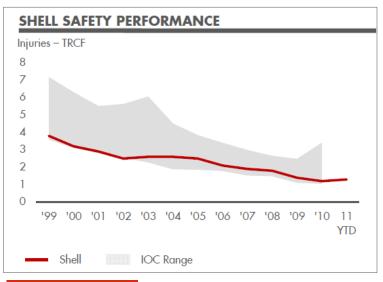
PROACTIVE

Safety leadership & values drive continuous improvement

GENERATIVE

HSE is how we do business around here

We can be proud of the improvements we have made

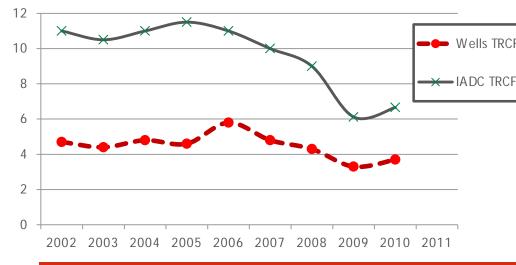


200637 fatalities

2011 (YDT) 5 fatalities

1 in a million
vs
3 in a million

WELLS SAFETY PERFORMANCE

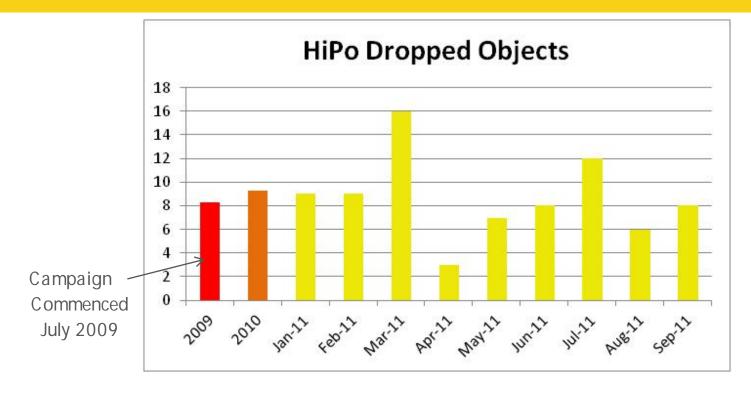


Last NUOC Fatality: 8th August 2010 (456 days)

Last UOC Fatality: 6th April 2009 (945 days)

As of 7/11/2011

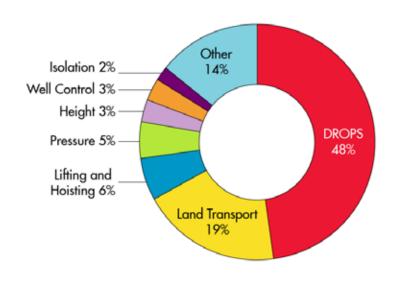
DROPS

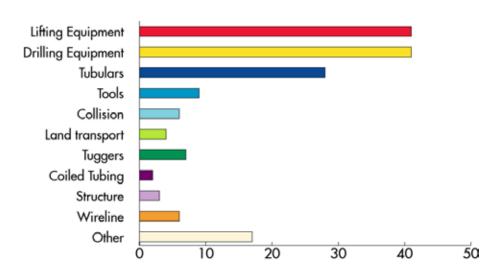


- n Compliance with Prevention of Dropped Objects Manual?
- Training Modules Roll Out?
- n Incidents Properly investigated?
- Improved Conditions to achieve compliance (e.g. Tools and equipment)?
- n Elimination of the risk?

WELLS DROPS 2012

- Continued trend of 8-10 HiPo's per month globally (1 every 3 days)
- More Dynamic DROPS incidents hit something during L&H
- n Top Drive System things falling off
- Red Zones paramount...no-one hurt
- DROPS in supply chain issues load out sheets?
- Secondary retention strength weight + rotational torque
- ula Wells = 6 out of 7 HiPo's are DROPS
- n Challenge is increasing activity and reduced competence
- n No fatalities since Aug 2010, HiPo's down from 80% to 50% to 30%







DROPS - WHAT ARE WE DOING?

Q3 2009	Published Prevention of Dropped Objects SManual written with input from contractors SABC Guide to Dropped Object Prevention SGap Analysis template SEstablished central (internal) website		
Q4 2009	Assigned and briefed DROPS leads	§Regional Drops Focal Points§O nsite Drops Leads§Performed initial Gap Analysis	
Q1 2010 to Q3 2011	Run campaign	Address actions from Gap Analysis Tools at height Tubular handling No-Go Zones and Red Zones	§Handling Lubricators and Toolstrings§Drilling Equipment§W inches and Tuggers§JSA
2012	Keep the Focus	\$DROPS Vol 2 in BIP \$Self Assessments \$Regional HSE support	§Regional Wells Induction including DROPS §Regional Audit capability §Elevators training
Ongoing	Build Commitment	SAudit and review Sest practice sharing Refresher training	§Poster campaigns§G o Home Safe videos§Just the way we do business



Shell RESTRICTED

THE FOUR PRINCIPLES:

Principle 1:	Contractors providing equipment and personnel on Shell well sites shall have a Dropped Object Prevention Scheme	
Principle 2:	A systematic dropped object inspection programme shall be in place.	
Principle 3:	Worksite Hazard management for dropped objects shall be in place.	
Principle 4: Audits to check for compliance with the Dropped O bject Prevention Scheme shall be in place.		

Each principle has a series of mandatory requirements



QUESTIONS?

